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GW OS PA	

Electric Logs (No.

MAY 2 6,1961

April 7, 1961

THE W. CO. 1:10 Denver Club Building Distres & Colorado

Attention: Mr. V. M. Besil

Gentlemen

Enclosed herewith is our report and invoices for the recent land isensetion and well location work we accomplished in the we of the King Section 28, Township 38 South, Range 22 East, San Juan County, Utah.

As indicated in our earlier telephone conversation the terrain is. quite rough and it was impractical to make a well location in the center of the Mr. However we did make the following alternate well locations:

- 1711' W/E & 637' S/N, Section 28 8,000,00 b. 1502' W/E & 629' S/N, Section 28 - 7, 000,00
- c. 1908' W/E & 345' S/N, Section 28 LE 3,000.00

If you will advise us at your early convenience which location you propose to use we will forward the necessary plats. We hope the above work is satisfactory and appreciate the opportunity to be of service to you.

Very truly yours,

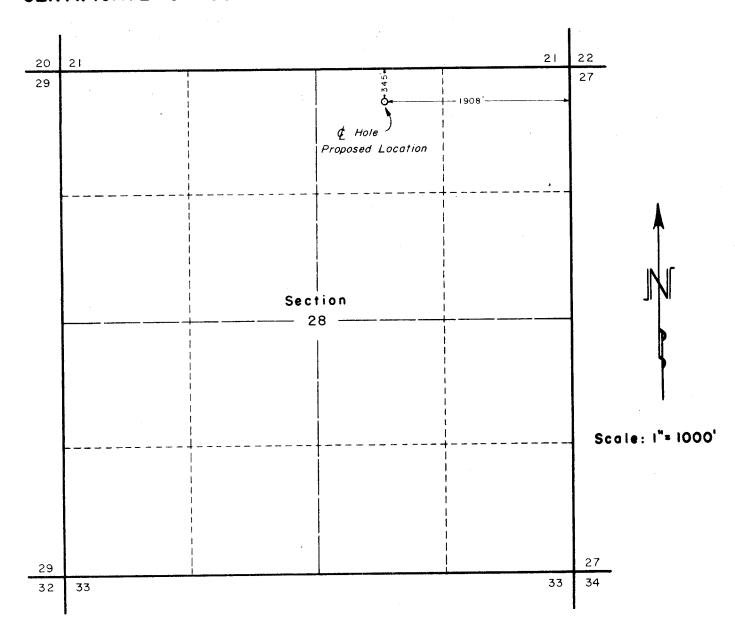
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Enclosures - 2

Klmer M. Clark

(C) Joe. 0 K in Mus 8 1980 U/E 6605/N

CERTIFICATE OF SURVEY



WELL LOCATION: Lyon Oil Company -

Located 345 feet South of the North line and 1908 feet West of the East line of Section 28, Township 38 South, Range 22 East, San Juan County, Utah

Existing ground elevation determined at 4999 feet based on U.S.G.S. datum.

I hereby certify the above plat represents a survey made under my supervision and is accurate to the best of my knowledge and belief.

ELMER M. CLARK Registered Land Surveyor State of Utan (No. 2307) E.M. CLARK & ASSOCIATES
Durango, Colorado

April 20, 1961 File No. 61024



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

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Note.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LION OIL COMPANY

A DIVISION OF MONSANTO CHEMICAL COMPANY
1310 DENVER CLUB BLDG
DENVER 2, COLORADO



May 2, 1961

The Ohio Oil Co. P. O. Box 120 Casper, Wyoming

Gentlemen:

Monsento Chemical Company proposes to drill a well located 345' south of the north line and 1980' west of the east line of Section 28, Township 38 South, Range 22 East, San Juan County, Utah. Said well will be located in the NWinEi of said Section 28.

Rule C-3 of the Utah Oil and Gas Commission regulations states that any location less than 500' from any property or lease line or from the boundary of any legal subdivision comprising a different quarter-quarter section may be granted by the Commission without a hearing where an application has been filed in due form and the necessity for said location is based on topography and the ownership of all oil and gas leases within a radius of 660' of the proposed location is common with ownership of the oil and gas leases under the proposed location, or all owners of oil and gas leases within such radius consent in writing to the proposed location.

Ohio has by letter agreement agreed to contribute the $SE_{\overline{a}}^{\frac{1}{4}}$ of Section 21-38S-22E to Monsanto for the drilling of the well mentioned above. In order to expedite approval of our location by the Oil and Gas Commission, we respectfully request that Ohio permit us to make the location set out above and so indicate their permission by the signing of two copies of this letter in the space provided below and returning to this office as soon as possible.

Very truly yours,

MONSANTO CHEMICAL COMPANY

District Lendmen

VMB:lc

PERMISSION GRANTED this day of May, 1961

THE OHIO OIL CO.

R. M. WILSON, Asst. Div. Manager

Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-331a (Feb. 1951)

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(SUBMIT IN TRIPLICATE)

Land Office	. om
Lease No.	SL 070716B
Unit	

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY STAT

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

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Monsanto Chemical Company Lion Oil Company Division 1310 Denver Club Bldg. Denver 2, Colorado

Attn: J. E. Bucy, Regional Prod. Supt.

Centlemen:

This is to acknowledge receipt of your notice of intention to drill Well Clark Lease #1, which is to be located 345 feet from the north line and 1908 feet from the east line of Section 28, Township 38 South, Rauge 22 East, SLBM, San Juan County, Utah.

Please be advised that this office is unable to approve said location without a special letter request for a topographic exception in accordance with Rule C-3 (c), and a detailed description of the topographic conditions that prevent the well being drilled on an orthodox location.

Upon receipt of this information, we will approve your application if it appears justified.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBF: awg

cc: Jerry Long, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OGCC, Moab





PRODUCTION & EXPLORATION ROCKY MOUNTAIN REGION

1310 DENVER CLUB BLDG. DENVER 2, COLORADO PHONE ACOMA 2-5641

May 24, 1961

Oil and Gas Conservation Commission State of Utah 310 Newhouse Building Salt Lake City 11, Utah

Attention: Mr. Cleon B. Fight

Gentlemen:

We are in receipt of your letter of May 23, 1961 advising us that you are unable to approve our location in Section 28, Township 38 South, Range 22 East, San Juan County, Utah. Please be advised that we request the location as previously submitted to you for our #1 Clark well due to topographic reasons. Attached hereto for your information is a Thermofax copy of a letter written by the surveyor who made the location stating that the terrain was quite rough and impractical to make a location in the center of the $NW^{\frac{1}{4}}NE^{\frac{1}{4}}$ of said Section 28.

In order to gain access to the $NW_{\frac{1}{4}}^{\frac{1}{4}}NE_{\frac{1}{4}}^{\frac{1}{4}}$ of Section 28 it is necessary for us to come off state highway #47 west into Section 28. Access in dry weather is by dirt road and seismic trails and consists of small mesas, ridges, sandstone ledges and canyons from 100' to 300' deep. Before gaining access to the 40-acre location, the terrain drops off into a canyon approximately 200' to 300' deep. It is necessary to go west around this canyon and then come up from the south in order to gain access to the $NW_{\frac{1}{4}}^{\frac{1}{4}}NE_{\frac{1}{4}}^{\frac{1}{4}}$. The other edge of this canyon cuts through the center of the 40-acre location, and the only practical place to locate a rig would be on the north edge mesa of said canyon.

Topographic conditions for a location in the center of said 40-acres are not practical and the high cost could not be justified.

We respectfully request that you expedite approval of our location because we are quite anxious to commence drilling operations.

Very truly yours,

MONSANTO CHEMICAL COMPANY

J. E. Bucy

Regional Production Superintde

JEB: VMB:lc Encl

May 29, 1961

Monsanto Chemical Company Lion Oil Company Division 1310 Denver Club Building Denver 2, Colorado

Attn: J. E. Bucy, Regional Prod. Supt.

Gentlemen:

This is to acknowledge receipt of your letter requesting an unorthodox location for Well No. Clark Lease #1, which is to be located 345 feet from the north line and 1908 feet from the east line of Section 28, Township 38 South, Range 22 East, SLBM, San Juan County, Utah.

Please be advised that insofar as this office is concerned approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Oil and Gas Conservation Commission, State of Utah.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FRIGHT, EXECUTIVE SECRETARY

CBT: avg

cc: Jerry W. Long, Dist. Eng. U. S. Geological Survey

H. L. Coonts - OCCC, Mosb

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICESelt_lake_City_
LEASE NUMBER
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

LAND OFFICE	Salt	Lake	City
Land Office	SL 0 7	GLIVE)
Unit			

LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor:

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2,723 2,875	3,025	150		Cutler		(2,875 + 2,139)
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4,790	5,792	1,002		Rermose.		(4,790 + 224)
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HIZLOKA OF OIL OR GAS WELL

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Budget Bureau No. 42-R358.4. Approval expires 12-31-60.

Form 9-331 a (Feb. 1951) 2

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Sul	t le	ke	QL by
Lease No.	SI,	0707	16-	3
Unit				

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPO	ORT OF WATER SHU	JT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		11	ORT OF SHOOTING		
NOTICE OF INTENTION TO TEST WATER SHUT-OF	F	SUBSEQUENT REPO	ORT OF ALTERING	CASING	
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UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R356 5.	
ND OFFICE DLU	AND (
ASE NUMBER COMM. 7949	EASE
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LESSEE'S MONTHLY REPORT OF OPERATIONS

argone s	addr	esš : :	1310 Denve	penve er 2,	Colorado			Sign	ned		Chemical Company RIGINAL STONES MURPHY, JR.
Phone								Age	nt's title	Regional	Production Supt
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Fr. (In thou	of Gas sands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, conducted and result of test for gasolin content of gas)
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	A.										The negative if for production due to water it tank bottoms having been coas stock.
					· ·		10	Na o s	Sifteens)		

NO runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950) 16-25766-9 U. S. GOVERNMENT PRINTING OFFICE

Last No

Form 9-331 a (Feb. 1951)

UTAH O & G CONSV. COI

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt Lake City

Lease No. SL 07016-B

//. Com.7949

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

				Oe:	tober 25.	. 19 63
CLARK #1						
Well No	is located	345 ft. fr	$ \text{rom}_{-} \left\{ \begin{array}{l} N \\ S \end{array} \right\} \text{line} $	and 1908	ft. from $\{E\}$ line of	sec. 28
NW NR Sec	ec, and Sec, No.)	365 (Twp.)	(Range)	S. I R (Merid		
Grayson	(Field)	(Cou	nty or Subdivision)		(State or Territory)	
The elevat	tion of the derrick flo	oor above sea	level is5	յլայայանն		
		DET	TAILS OF W	ORK		
(State names o	of and expected depths to obj	jective sands; showing points, and	w sizes, weights, and all other importan	d lengths of propo t proposed work)	sed casings; indicate mudd	ing jobs, cement-
The proposition to 5 It is anti In this evocement plu A 50 seck feet and a surface ca Heavily man	d laden fluid wind that this plan of work mu	ves setting for ations set of \$\frac{1}{2}\tag{2}\t	g a cement from 5,942 0.D. 9.5# will be p the topof the seross the regulation	plug from to 5,906 I-55 casin laced acro Chinle for shoe of marker wi	5,992' to 5,85'. g will be cut as the stub. A creation at 1,9 the 13 3/8" castll be placed in	nd pulled. 100 foot 73 feet. ing at 120.11 the top of the
Company	Monsente Chemie	al Company				<u> </u>
Address	900 Patterson B	wilding				
	Denver, Colored	o - 80202		Ву	ORIGINAL SIGNED J. MURPHY, JR.	
***************************************				Title Reg	ional Production	a Sayt.

In the event more than 2,875 feet of $4\frac{1}{2}$ " casing is recovered, a 100 foot cement plug will be placed across the top of the Cutler formation at 2,875 feet. In the event more than 4,790 feet of $4\frac{1}{2}$ " casing is recovered, a 100 foot cement plug will be placed across the top of the Mermosa formation at 4,790 feet.

1 × 137 × 12

Salvable lease and well equimpent has been sold to Thomas A. Dugan, P. O. Bor 234, Farmington, New Mexico. He has contracted to plug and abanden the well and clean-up the location in accordance with U. S. Geological Survey requirements and is informed of the plan of work stated hereon.

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January 31, 1964

Monsanto Chemical Company 900 Patterson Building Denver, Colorado

Attention: Mr. J. Murphy, Jr., Regional Production Supt.

Re: Well No. Clark #1
Sec. 28, T. 38 S. R. 22 E.,
San Juan County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Thank you for your attention to this matter.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLARELLA N. PECK RECORDS CLERK

cnp

Budget Bureau No. 42-R358.4. Form Approved.

Form 9-331 a (Feb. 1951)

(SUBMIT IN TRIPLICATE)

/United States / DEPARTMENT OF THE INTERIOR! GEPLOGICAL/SURVEY/The State of Utah

Land Office Salt Lake City Lease No. St. 070716-B

Unit Comm. 7949

Oil & Gas Conservation Commission

NOTICE OF INTENTION TO DRIE	IĹL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
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Well was plugged and abandoned on January 9, 1964. Casing remaining in place is 3,482 feet of 42" OD 9.5% and 11.6% J-55 from 2,626 feet to 6,108 feet. Surface casing left cemented on the outside from bottom to top is three joints of 13 3/6" OD 48% H-40 or 104.11 feet set at 120.11 feet.

The location was cleaned January 15, 1964, and is now ready for inspection.

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